PART II

Statutory Notifications (S.R.O.)

GOVERNMENT OF PAKISTAN
MINISTRY OF ENERGY
(Power Division)

NOTIFICATIONS

Islamabad, the 4th June, 2021

S. R. O. 708(I)/2021.—In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify the National Electric Power Regulatory Authority Decision of the Authority in the matter of Application filed by Central Power Purchasing Agency Limited (CPPA-G) for adjustment in Components of Tariff pursuant to the agreement with Chanar Energy Ltd., namely:—

“ORDER

The Authority hereby reviews the COD tariff Decision of Chanar Energy Limited, issued on April 18, 2019, to the extent of following:—

(1151)

Price : Rs. 20.00

[804 (2021)/Ex. Gaz.]
(I) ROE Component of Rs. 1.0346/Kwh has been revised to Rs. 0.7325/Kwh, to be applicable for 5 years from the date of signing of master agreement. Subsequently, ROE component of Rs. 1.7078/Kwh shall be applicable;

(II) Variable O&M–local component of Rs. 0.1197/KWh has been revised to Rs. 0.1078/Kwh;

(III) Variable O&M-Foreign component of Rs. 0.3393/Kwh has been revised to Rs. 0.3054/Kwh;

(IV) Fixed O&M-local component of Rs. 0.3194/Kwh has been revised to Rs. 0.2875/Kwh;

(V) Insurance cost component of Rs.0.2204/Kwh has been revised to Rs. 0.1543/Kwh;

(VI) The mechanism of tariff sharing and shortfall energy, as decided in the Amended EPA, is hereby approved;

(VII) CEL is directed to make all efforts for debt re-negotiations on the terms, as agreed in the Master Agreement. Once achieved, the tariff of CEL shall be adjusted to reflect the negotiated terms. CPPAGL is directed to continuously pursue with CEL on this matter;

(VIII) All the revised tariff components of this decision shall be adjusted as per the mechanism prescribed in the COD tariff decision of CEL. ROE component of Rs. 1.7078/Kwh, to be applicable after 5 years of signing of Master Agreement, shall remain fixed and shall not be indexed throughout the remaining term of EPA; and

(IX) This above revisions, in the COD tariff decision shall apply in accordance with timelines as agreed in the Master Agreement.”.

[No. Tariff/CEL-2015.]

S. R. O. 709 (I)/2021.—In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify the National Electric Power Regulatory Authority Decision of the Authority in the matter of Application filed by Central Power Purchasing Agency Limited (CPPA-G) for adjustment in Components of Tariff pursuant to the agreement with Act Wind Power (Private) Limited, namely:—
“ORDER

The Authority hereby reviews the COD tariff Decision of Act Wind Power (Private) Limited, to the extent of following:—

(I) ROE Component of Rs. 4.9780/KWh has been revised to Rs. 3.6437/KWh;

(II) O&M component of Rs. 1.6040/KWh has been revised to Rs. 1.2832/KWh;

(III) The cap of 1% in respect of annual insurance has been revised to 0.7% of the EPC cost of AWPPL; The insurance cost shall be adjusted annually, on actual basis, maximum of 0.7% of the EPC cost of AWPPL converted on PKR using the Rs./USD parity value, prevailing on the 1st day of insurance coverage period;

(IV) AWPPL is directed to make all efforts for debt re-negotiations on the terms, as agreed in the Master Agreement. Once achieved, the tariff of AWPPL shall be adjusted to reflect the negotiated terms. CPPAGL is directed to continuously pursue with AWPPL on this matter;

(V) All the revised tariff components of this decision, apart from insurance, shall be adjusted as per the mechanism prescribed in the COD tariff decision of AWPPL; and

(VI) This above revisions, in the COD tariff decision shall apply in accordance with timelines as agreed in the Master Agreement.”.

[No. Tariff/ACWPPL-2014.]
“ORDER

The Authority hereby reviews the COD tariff Decision of Al Moiz Industries Limited, issued on February 22, 2019, to the extent of following:—

(I) ROE Component of Rs. 1.0346/Kwh has been revised to Rs. 0.7325/Kwh, to be applicable for 5 years from the date of signing of master agreement. Subsequently, ROE component of Rs. 1.7078/Kwh shall be applicable;

(II) Variable O&M–local component of Rs. 0.1197/KWh has been revised to Rs. 0.1078/Kwh;

(III) Variable O&M-Foreign component of Rs. 0.3393/Kwh has been revised to Rs. 0.3054/Kwh;

(IV) Fixed O&M-local component of Rs. 0.3194/Kwh has been revised to Rs. 0.2875/Kwh;

(V) Insurance cost component of Rs.0.2204/Kwh has been revised to Rs. 0.1543/Kwh;

(VI) The mechanism of tariff sharing and shortfall energy, as decided in the Amended EPA, is hereby approved;

(VII) AMIL is directed to make all efforts for debt re-negotiations on the terms, as agreed in the Master Agreement. Once achieved, the tariff of AMIL shall be adjusted to reflect the negotiated terms. CPPAGL is directed to continuously pursue with AMIL on this matter;

(VIII) All the revised tariff components of this decision shall be adjusted as per the mechanism prescribed in the COD tariff decision of AMIL. ROE component of Rs. 1.7078/Kwh, to be applicable after 5 years of signing of Master Agreement, shall remain fixed and shall not be indexed throughout the remaining term of EPA; and

(IX) This above revisions, in the COD tariff decision shall apply in accordance with timelines as agreed in the Master Agreement.”.

[No. Tariff/AL-MOIZ-2015.]

S. R. O. 711 (I)/2021.—In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify the National Electric Power Regulatory Authority Decision of the Authority in the
matter of Application filed by Central Power Purchasing Agency Limited (CPPA-G) for adjustment in Components of Tariff pursuant to the agreement with RYK Mills Limited, namely:

“ORDER

The Authority hereby reviews the COD tariff Decision of RYK Mills Limited, issued on November 02, 2015, to the extent of following:

(I) ROE Component of Rs. 1.0346/Kwh has been revised to Rs. 0.7333/KWh, to be applicable for 5 years from the date of signing of Master Agreement. Subsequently, ROE component of Rs. 1.7067/Kwh shall be applicable;

(II) Variable O&M–local component of Rs. 0.1197/KWh has been revised to Rs. 0.1078/Kwh;

(III) Variable O&M-Foreign component of Rs. 0.3393/Kwh has been revised to Rs. 0.3054/Kwh;

(IV) Fixed O&M-local component of Rs. 0.3194/Kwh has been revised to Rs. 0.2875/Kwh;

(V) Insurance cost component of Rs.0.2204/Kwh has been revised to Rs. 0.1543/Kwh;

(VI) The mechanism of tariff sharing and shortfall energy, as decided in the Amended EPA, is hereby approved;

(VII) RYKML is directed to make all efforts for debt re-negotiations on the terms, as agreed in the Master Agreement. Once achieved, the tariff of RYKML shall be adjusted to reflect the negotiated terms. CPPAGL is directed to continuously pursue with RYKML on this matter;

(VIII) All the revised tariff components of this decision shall be adjusted as per the mechanism prescribed in the COD tariff decision of RYKML. ROE component of Rs. 1.7067/Kwh, to be applicable after 5 years of signing of Master Agreement, shall remain fixed and shall not be indexed throughout the remaining term of EPA; and

(IX) This above revisions, in the COD tariff decision shall apply in accordance with timelines as agreed in the Master Agreement”.

[No. Tariff/RYKML-2013.]
S. R. O. 712(I)/2021.—In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify the National Electric Power Regulatory Authority Decision of the Authority in the matter of Application filed by Central Power Purchasing Agency Limited (CPPA-G) for adjustment in Components of Tariff pursuant to the agreement with Thal Industries Corporation Limited, namely:—

“ORDER

The Authority hereby reviews the COD tariff Decision of Thal Industries Corporation Limited, issued on March 9, 2018, to the extent of following:—

(I) ROE Component of Rs. 1.0346/Kwh has been revised to Rs. 0.7327/Kwh, to be applicable for 5 years from the date of signing of master agreement. Subsequently, ROE component of Rs. 1.7075/Kwh shall be applicable;

(II) Variable O&M–local component of Rs. 0.1197/KWh has been revised to Rs. 0.1078/Kwh;

(III) Variable O&M-Foreign component of Rs. 0.3393/Kwh has been revised to Rs. 0.3054/Kwh;

(IV) Fixed O&M-local component of Rs. 0.3194/Kwh has been revised to Rs. 0.2875/Kwh;

(V) Insurance cost component of Rs.0.2204/Kwh has been revised to Rs. 0.1543/Kwh;

(VI) The mechanism of tariff sharing and shortfall energy, as decided in the Amended EPA, is hereby approved;

(VII) TICL is directed to make all efforts for debt re-negotiations on the terms, as agreed in the Master Agreement. Once achieved, the tariff of TICL shall be adjusted to reflect the negotiated terms. CPPAGL is directed to continuously pursue with TICL on this matter;

(VIII) All the revised tariff components of this decision shall be adjusted as per the mechanism prescribed in the COD tariff decision of TICL. ROE component of Rs. 1.7075/Kwh, to be applicable after 5 years of signing of Master Agreement, shall remain fixed and shall not be indexed throughout the remaining term of EPA; and

(IX) This above revisions, in the COD tariff decision shall apply in accordance with timelines as agreed in the Master Agreement.

[No. Tariff/TICL-2014.]
S.R.O 713(I)/2021.—In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify the National Electric Power Regulatory Authority Decision of the Authority in the matter of Application filed by Central Power Purchasing Agency Limited (CPPA-G) for adjustment in Components of Tariff pursuant to the agreement with AJ Power Private Limited, namely:—

**“ORDER**

The Authority hereby reviews the COD tariff Decision of AJ Power Private Limited issued on July 08, 2019, to the extent of following:—

(I) ROE Component of Rs. 3.9171/KWh has been revised to Rs. 3.0023/KWh;

(II) Withholding Tax on Dividend shall be considered as pass-through item;

(III) O&M component of Rs. 1.8714/KWh has been revised to Rs. 1.5907/KWh;

(IV) The cap of 1% in respect of annual insurance has been revised to 0.5% of the EPC cost of AJPPL;

(V) The energy, beyond annual net plant factor of 17% shall be charged as follows:

<table>
<thead>
<tr>
<th>Net Annual Plant capacity Factor</th>
<th>% of Prevalent Tariff to AJPPL</th>
</tr>
</thead>
<tbody>
<tr>
<td>Above 17% to 18%</td>
<td>80%</td>
</tr>
<tr>
<td>Above 18% to 19%</td>
<td>90%</td>
</tr>
<tr>
<td>Above 19%</td>
<td>50%</td>
</tr>
</tbody>
</table>

(VI) AJPPL is directed to make all efforts for debt re-negotiations on the terms, as agreed in the Master Agreement. Once achieved, the tariff of AJPPL shall be adjusted to reflect the negotiated terms. CPPAGL is directed to continuously pursue with AJPPL on this matter;

(VII) All the revised tariff components of this decision, apart from insurance, shall be adjusted as per the mechanism prescribed in the COD tariff decision of AJPPL; and

(VIII) This above revisions, in the COD tariff decision shall apply in accordance with timelines as agreed in the Master Agreement.”.

[No. Tariff/AJPPL-2016.]
S. R. O 714(I)/2021.—In pursuance of sub-section (7) of section 31 of
the Regulation of Generation, Transmission and Distribution of Electric Power
Act, 1997 (XL of 1997), the Federal Government is pleased to notify the
National Electric Power Regulatory Authority Decision of the Authority in the
matter of Application filed by Central Power Purchasing Agency Limited
(CPPA-G) for adjustment in Components of Tariff pursuant to the agreement
with Harappa Solar Private Limited, namely:—

“ORDER

The Authority hereby reviews the COD tariff Decision of Harappa Solar
Private Limited issued on November 20, 2018, to the extent of following:—

(I) ROE Component of Rs. 3.9921/KWh has been revised to
Rs. 3.0600/KWh;

(II) Withholding Tax on Dividend shall be considered as pass-through
item;

(III) O&M component of Rs. 1.8714/KWh has been revised to
Rs. 1.5907/KWh;

(IV) The cap of 1% in respect of annual insurance has been revised to
0.5% of the EPC cost of HSPL;

(V) The energy, beyond annual net plant factor of 17% shall be charged
as follows:—

<table>
<thead>
<tr>
<th>Net Annual Plant capacity Factor</th>
<th>% of Prevalent Tariff to HSPL</th>
</tr>
</thead>
<tbody>
<tr>
<td>Above 17% to 18%</td>
<td>80%</td>
</tr>
<tr>
<td>Above 18% to 19%</td>
<td>90%</td>
</tr>
<tr>
<td>Above 19%</td>
<td>50%</td>
</tr>
</tbody>
</table>

(VI) HSPL is directed to make all efforts for debt re-negotiations on the
terms, as agreed in the Master Agreement. Once achieved, the tariff
of HSPL shall be adjusted to reflect the negotiated terms. CPPAGL
is directed to continuously pursue with HSPL on this matter;

(VII) All the revised tariff components of this decision, apart from
insurance, shall be adjusted as per the mechanism prescribed in the
COD tariff decision of HSPL; and

(VIII) This above revision, in the COD tariff decision shall apply in
accordance with timelines as agreed in the Master Agreement.”.

[No. Tariff/HSPL-2014.]
S. R. O 715(I)/2021.—In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify the National Electric Power Regulatory Authority Decision of the Authority in the matter of Application filed by Central Power Purchasing Agency Limited (CPPA-G) for adjustment in Components of Tariff pursuant to the agreement with JDW Sugar Mills Limited-II, namely:—

“ORDER

The Authority hereby reviews the COD tariff Decision of JDW Sugar Mills Limited-II, issued on September 15, 2015, to the extent of following:—

(I) ROE Component of Rs. 1.0346/Kwh has been revised to Rs. 0.7333/KWh, to be applicable for 5 years from the date of signing of Master Agreement. Subsequently, ROE component of Rs. 1.7067/Kwh shall be applicable;

(II) Variable O&M—local component of Rs. 0.1197/KWh has been revised to Rs. 0.1078/Kwh;

(III) Variable O&M-Foreign component of Rs. 0.3393/Kwh has been revised to Rs. 0.3054/Kwh;

(IV) Fixed O&M-local component of Rs. 0.3194/Kwh has been revised to Rs. 0.2875/Kwh;

(V) Insurance cost component of Rs.0.2204/Kwh has been revised to Rs. 0.1543/Kwh;

(VI) The mechanism of tariff sharing and shortfall energy, as decided in the Amended EPA, is hereby approved;

(VII) JDWSML-II is directed to make all efforts for debt re-negotiations on the terms, as agreed in the Master Agreement. Once achieved, the tariff of JDWSML-III shall be adjusted to reflect the negotiated terms. CPPAGL is directed to continuously pursue with JDWSML-III on this matter;

(VIII) All the revised tariff components of this decision shall be adjusted as per the mechanism prescribed in the COD tariff decision of JDWSML-III. ROE component of Rs. 1.7067/Kwh, to be applicable after 5 years of signing of Master Agreement, shall remain fixed and shall not be indexed throughout the remaining term of EPA; and
(IX) This above revisions, in the COD tariff decision shall apply in accordance with timelines as agreed in the Master Agreement.”.

[No. Tariff/JDWSML-II-2013.]

S. R. O 716(I)/2021.—In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify the National Electric Power Regulatory Authority Decision of the Authority in the matter of Application filed by Central Power Purchasing Agency Limited (CPPA-G) for adjustment in Components of Tariff pursuant to the agreement with JDW Sugar Mills Limited-III, namely:—

“ORDER

The Authority hereby reviews the COD tariff Decision of JDW Sugar Mills Limited-III, issued on September 15, 2015, to the extent of following:—

(I) ROE Component of Rs. 1.0346/Kwh has been revised to Rs. 0.7333/KWh, to be applicable for 5 years from the date of signing of Master Agreement. Subsequently, ROE component of Rs. 1.7067/Kwh shall be applicable;

(II) Variable O&M–local component of Rs. 0.1197/KWh has been revised to Rs. 0.1078/Kwh;

(III) Variable O&M-Foreign component of Rs. 0.3393/Kwh has been revised to Rs. 0.3054/Kwh;

(IV) Fixed O&M-local component of Rs. 0.3194/Kwh has been revised to Rs. 0.2875/Kwh;

(V) Insurance cost component of Rs.0.2204/Kwh has been revised to Rs. 0.1543/Kwh;

(VI) The mechanism of tariff sharing and shortfall energy, as decided in the Amended EPA, is hereby approved;

(VII) JDWSML-III is directed to make all efforts for debt re-negotiations on the terms, as agreed in the Master Agreement. Once achieved, the tariff of JDWSML-III shall be adjusted to reflect the negotiated terms. CPPAGL is directed to continuously pursue with JDWSML-III on this matter;
PART II] THE GAZETTE OF PAKISTAN, EXTRA., JUNE 4, 2021 1161

(VII) All the revised tariff components of this decision shall be adjusted as per the mechanism prescribed in the COD tariff decision of JDWSML-III. ROE component of Rs. 1.7067/Kwh, to be applicable after 5 years of signing of Master Agreement, shall remain fixed and shall not be indexed throughout the remaining term of EPA; and

(IX) This above revisions, in the COD tariff decision shall apply in accordance with timelines as agreed in the Master Agreement.”.

[No. Tariff/JDWSML-III-2013.]

S. R. O 717(I)/2021.—In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify the National Electric Power Regulatory Authority Decision of the Authority in the matter of Application filed by Central Power Purchasing Agency Limited (CPPA-G) for adjustment in Components of Tariff pursuant to the agreement with Artistic Energy (Private) Limited, namely:—

“ORDER

The Authority hereby reviews the COD tariff Decision of Artistic Energy (Private) Limited, issued on February 14, 2020, to the extent of following:—

(I) ROE Component of Rs. 3.6623/Kwh has been revised to Rs. 2.8311/Kwh;

(II) O&M component of Rs. 1.5039/Kwh has been revised to Rs. 1.2031/Kwh;

(III) The cap of 1% in respect of annual insurance has been revised to 0.7% of the EPC cost of AEPL;

(IV) For energy produced beyond 184.300 GWH (P90 level), 50% of the applicable tariff shall be paid to AEPL;

(V) AEPL is directed to make all efforts for debt re-negotiations on the terms, as agreed in the Master Agreement. Once achieved, the tariff of AEPL shall be adjusted to reflect the negotiated terms. CPPAGL is directed to continuously pursue with AEPL on this matter;
(VI) All the revised tariff components of this decision shall be adjusted as per the mechanism prescribed in the COD tariff decision of AEPL; and

(VII) This above revisions, in the COD tariff decision shall apply in accordance with timelines as agreed in the Master Agreement.”.

[No. Tariff/AEPL-2014.]

S. R. O 718(I)/2021.—In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify the National Electric Power Regulatory Authority Decision of the Authority in the matter of Application filed by Central Power Purchasing Agency Limited (CPPA-G) for adjustment in Components of Tariff pursuant to the agreement with FFC Energy Limited, namely:—

“ORDER

The Authority hereby reviews the COD tariff Decision of FFC Energy Limited, issued on July 31, 2015, to the extent of following:—

(I) ROE Component of Rs. 3.0932/Kwh has been revised to Rs. 2.3654/Kwh;

(II) ROEDC component of Rs. 0.6404/Kwh has been revised to Rs. 0.5416/Kwh;

(III) The cap of 1% in respect of annual insurance has been revised to 0.7% of the EPC cost of FFCEL;

(IV) FFCEL is directed to make all efforts for debt re-negotiations on the terms, as agreed in the Master Agreement. Once achieved, the tariff of FFCEL shall be adjusted to reflect the negotiated terms. CPPAGL is directed to continuously pursue with FFCEL on this matter;

(V) All the revised tariff components of this decision shall be adjusted as per the mechanism prescribed in the COD tariff decision of FFCEL; and

(VI) This above revision, in the COD tariff decision shall apply in accordance with timelines as agreed in the Master Agreement.”.

[No. Tariff/FFC-2014.]
S. R. O 719(I)/2021.—In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify the National Electric Power Regulatory Authority Decision of the Authority in the matter of Application filed by Central Power Purchasing Agency Limited (CPPA-G) for adjustment in Components of Tariff pursuant to the agreement with Hamza Sugar Mills Limited, namely:—

“ORDER

The Authority hereby reviews the COD tariff Decision of Hamza Sugar Mills Limited, issued on May 12, 2017, to the extent of following:—

(I) ROE Component of Rs. 1.0346/Kwh has been revised to Rs. 0.7329/KWh, to be applicable for 5 years from the date of signing of Master Agreement. Subsequently, ROE component of Rs. 1.7073/Kwh shall be applicable;

(II) Variable O&M—local component of Rs. 0.1197/KWh has been revised to Rs. 0.1078/Kwh;

(III) Variable O&M-Foreign component of Rs. 0.3393/Kwh has been revised to Rs. 0.3054/Kwh;

(IV) Fixed O&M-local component of Rs. 0.3194/Kwh has been revised to Rs. 0.2875/Kwh;

(V) Insurance cost component of Rs.0.2204/Kwh has been revised to Rs. 0.1543/Kwh;

(VI) The mechanism of tariff sharing and shortfall energy, as decided in the Amended EPA, is hereby approved;

(VII) HSML is directed to make all efforts for debt re-negotiations on the terms, as agreed in the Master Agreement. Once achieved, the tariff of HSML shall be adjusted to reflect the negotiated terms. CPPAGL is directed to continuously pursue with HSML on this matter;

(VIII) All the revised tariff components of this decision shall be adjusted as per the mechanism prescribed in the COD tariff decision of
HSML. ROE component of Rs. 1.7073/Kwh, to be applicable after 5 years of signing of Master Agreement, shall remain fixed and shall not be indexed throughout the remaining term of EPA; and

(IX) This above revisions, in the COD tariff decision shall apply in accordance with timelines as agreed in the Master Agreement.”.

[No. Tariff/HSML-2013.]

SYED MATEEN AHMED,
Section Officer (Tariff).