PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

MINISTRY OF ENERGY
(Power Division)

NOTIFICATION

Islamabad, the 17th May, 2019

S. R. O. 588(I)/2019.—In pursuance of sub-section (7) of section 31 of the Regulation of Generation, Transmission and Distribution of Electric Power Act, 1997 (XL of 1997), the Federal Government is pleased to notify NEPRA’s approved tariff as below, as a result of power acquisition contract executed between Hyderabad Electric Supply Company Limited (HESSCO) and Hi-Tech Pipe and Engineering Industries (Private) Limited (HTPEIPL) for acquisition of 8 MW on take and pay basis on the following terms and conditions, namely:—

“Reference Tariff

<table>
<thead>
<tr>
<th>Description</th>
<th>Rs./kWh</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fuel Cost Component (Gas Price Rs. 980/MMBTU)</td>
<td>9.8789</td>
</tr>
<tr>
<td>Fixed Cost Component</td>
<td>1.4542</td>
</tr>
<tr>
<td>Total Generation Cost of delivered unit</td>
<td>11.3331</td>
</tr>
</tbody>
</table>

(1069)

Price: 05.00

[844(19)/Ex. Gaz.]
1. **Tariff Adjustments / Indexations**

   The reference tariff is subject to following adjustments / indexations:

2. **Adjustment on account of Gas Price Variation**

   In future the fuel cost component will be subject to gas price variation as notified by OGRA or any other body for captive power producers from time to time according to the following mechanism:

   \[
   FCC(Rev) = FCC(Ref) \times \frac{GP(Rev)}{GP(Ref)}
   \]

   Where:

   - \( FCC(Rev) \) = Fuel cost component applicable for the billing cycle
   - \( GP(Rev) \) = Revised gas price, excluding General Sales Tax applicable for the billing cycle as notified by OGRA for captive power plants and GIDC, if applicable.
   - \( GP(Ref) \) = Rs. 980/MMBTU (HHV)
   - \( FCC(Ref) \) = Rs. 9.8789/kWh

3. **Adjustment on Account of Inflation**

   The O&M cost shall be subject to indexation every two years in the month of April on the basis of CPI (General) as published by Pakistan Bureau of Statistics for the month of March as per the following mechanism:

   \[
   O&M(Rev) = O&M(Ref) \times \frac{CPI(Rev)}{CPI(Ref)}
   \]

   Where:

   - \( O&M(Rev) \) = Revised O&M component of tariff
   - \( O&M(Ref) \) = Reference O&M component of tariff of Rs. 0.9605/ kWh
   - \( CPI(Rev) \) = Revisied CPI (General) index as published by Pakistan Bureau of Statistics
   - \( CPI(Ref) \) = Reference CPI (General) of 213.32 for March 2017

4. Fixed cost has been assessed on the basis of 9 month plant operation, in case of plant operating in three non-gas months; the power producer will be entitled only the fuel cost component and variable O&M.

5. In case Gas Infrastructure Development Cess (GIDC) is not paid by the power producer the same shall not be allowed and the Fuel Cost Component shall be adjusted accordingly.

   [No.Tariff/Hi-Tech-2013.]

   **SYED MATEEN AHMED,**

   *Section Officer (Tariff).*